Table 1 Capital Investment Plan *(INR Crore)*

S. No.	Particulars	FY 2025-26		FY 2026-27		FY 2027-28		FY 2028-29		FY 2029-30	
		Petitioner's Submission	Approved by Commission	Petitioner's Submission	Approved by Commission	Petitioner's Submission	Approved by Commission	Petitioner's Submission	Approved by Commission	Petitioner's Submission	Approved by Commission
1	Capital Expenditure	284.90	284.90	242.37	212.37	242.35	212.35	220.71	190.71	208.65	168.65
2	Capitalization	181.88	81.85	227.49	72.72	219.47	98.76	119.27	53.76	457.85	147.53

iv. Further, for control period from FY 2025-26 to FY 2029-30, the Commission has approved performance parameters like transmission system availability and transmission loss trajectory as shown in the following table:

Table 2 Loss Trajectory for Control Period from FY 2025-26 to FY 2029-30

S. No.	Particular	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Transmission Loss (%)	1.41%	1.41%	1.41%	1.41%	1.41%
2	Transmission System Availability (%)	99.15%	99.20%	99.25%	99.30%	99.35%

7. Ordered accordingly. The attached documents giving detailed reasons, grounds and conditions are integral part of this Order.

Sd/-
(Jyoti Prasad)
Member (Law)

Sd/-
(Alok Tandon)
Chairperson

(Certified True Copy)

(S. D. Sharma)
Secretary I/c, JERC

Place: Gurugram, Haryana

Date: 8th August, 2025

Chapter 1: Introduction

1.1 About Joint Electricity Regulatory Commission (JERC)

In exercise of powers conferred by the Electricity Act 2003, the Central Government constituted a Joint Electricity Regulatory Commission for all the Union Territories except Delhi to be known as "the Joint Electricity Regulatory Commission for the Union Territories" vide notification no. 23/52/2003-R&R dated May 2, 2005. Later with the joining of the State of Goa, the Commission came to be known as "Joint Electricity Regulatory Commission for the State of Goa and Union Territories" (hereinafter referred to as "the JERC" or "the Commission") vide notification no. 23/52/2003-R&R (Vol. II) dated May 30, 2008.

JERC is a statutory body responsible for regulation of the Power Sector in the State of Goa and the Union Territories of Andaman & Nicobar Islands, Lakshadweep, Chandigarh, Dadra & Nagar Haveli and Daman & Diu and Puducherry, consisting of generation, transmission, distribution, trading and use of electricity. Its primary objective includes taking measures conducive to the development of the electricity industry, promoting competition therein, protecting interest of consumers and ensuring supply of electricity to all areas.

1.2 About DNH & DD Power Corporation Limited (DNHDDPCL)

As part of the Government of India's broader economic reform agenda under the Aatmanirbhar Bharat Abhiyaan, the Ministry of Power announced the privatization of power departments/utilities in Union Territories (UTs) on May 16, 2020. Aligned with this initiative, the Administration of the Union Territory of Dadra & Nagar Haveli and Daman & Diu (DNH & DD) initiated a comprehensive restructuring and unbundling of its power sector operations.

Pursuant to the policy direction from the Government of India, the Administration of DNH & DD implemented a reorganization plan aimed at improving operational

efficiency, accountability, and customer-centric service delivery in the electricity sector. The key elements of the reorganization are as follows:

- Incorporation of a New Distribution Entity: A new entity, DNH-DD Power Distribution Corporation Limited (DNH-DD PDCL), has been constituted to carry out electricity distribution operations across the UT.
- Asset and Network Transfer: The distribution infrastructure operating at 11 kV and below—previously under the purview of the erstwhile DNHPDCL and ED-DD—has been transferred to DNH-DD PDCL.
- Transmission Functions Realigned: DNHPDCL has been rebranded as DNH and DD Power Corporation Limited (DNHDDPCL) and designated as the transmission licensee for the UT and ED-DD will continue as a transmission licensee and will also be responsible for managing generation, system operations (STU and SLDC), and strategic planning functions within the Daman & Diu region.

This restructuring was formally notified through The Dadra and Nagar Haveli and Daman and Diu Electricity (Reorganisation and Reforms) Transfer Scheme, 2022, via Gazette Notification No. 1(FTS-118044)/Electricity Distribution/Privatisation/2022/411 dated 09.03.2022. Concurrently, a policy directive under Sections 108 and 109 of the Electricity Act, 2003, was issued vide Notification No. 1(FTS-118044)/Electricity Distribution/Privatisation/2022/412, effective from April 1, 2022.

To streamline power sector governance and consolidate operational control under a single transmission entity, the Government exercised its powers under Sections 131, 133, and 134 of the Electricity Act, 2003, to transfer the transmission undertakings, including assets, liabilities, personnel, and associated obligations of ED-DNH and ED-DD, to DNHDDPCL.

The updated transfer framework was subsequently notified via The Dadra and Nagar Haveli and Daman and Diu Electricity (Re-organisation and Reforms) Transfer Plan, 2025, through Gazette Notification No. DNHDDPCL/01/2022 /HR&ADMIN/135 dated 28.03.2025, and became effective on April 1, 2025. A revised policy direction was issued simultaneously under Gazette Notification No. DNHDDPCL/01/2022/HR&ADMIN/136.

The electricity transmission network within the Union Territory (UT) of Dadra & Nagar Haveli and Daman & Diu (DNH & DD) is well-integrated and strategically positioned to support the region's industrial load. The current system comprises:

- 69.48 circuit kilometers of 220 kV double-circuit (D/C) transmission lines
- 368.60 kilometers of 66 kV D/C lines

The UT sources power through the following critical grid interface points:

- 400/220 kV PGCIL Substation – Vapi
- 400/220 kV PGCIL Substation – Kala (DNH)
- 220/66 kV Magarwada Substation
- 220/66 kV Ringanwada Substation

Additionally, the island region of Diu is supplied through the 66 kV Una Substation, connected via a 66 kV D/C line from the 220/66 kV Kansari Substation operated by GETCO.

The UT's sub-transmission infrastructure further includes:

- 14 substations (66/11 kV) in Dadra & Nagar Haveli
- 8 substations (66/11 kV) in Daman
- 1 substation (66/11 kV) in Diu