



BUSINESS PLAN ORDER

Approval of Business Plan for 4th Multi-Year Tariff Control Period from FY
2025-26 to FY 2029-30

Petition No. 138/2025

for

Electricity Department, Government of Puducherry (PED)

18 August 2025

JOINT ELECTRICITY REGULATORY COMMISSION

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List of Abbreviations

Abbreviation	Full Form
A&G	Administrative & General
ABR	Average Billing Rate
ACoS	Average Cost of Supply
Act	The Electricity Act, 2003
APR	Annual Performance Review
ARR	Aggregate Revenue Requirement
ATE	Appellate Tribunal for Electricity
BPL	Below Poverty Line
CAGR	Compound Annualized Growth Rate
Capex	Capital Expenditure
CC	Current Consumption
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CGRF	Consumer Grievance Redressal Forum
CGS	Central Generating Stations
COD	Commercial Operation Date
Commission/JERC	Joint Electricity Regulatory Commission for the State of Goa and Union Territories
Cr	Crore
Discom	Distribution Company
DDUGJY	Deen Dayal Upadhyaya Gram Jyoti Yojana
DSM	Deviation Settlement Mechanism
DT	Distribution Transformer
EA 2003	The Electricity Act, 2003
PED	Electricity Department, Pondicherry
ED	Electricity Department
EHT	Extra High Tension
ERP	Enterprise Resource Planning
FAR	Fixed Asset Register
FPPCA	Fuel and Power Purchase Cost Adjustment
FY	Financial Year
GFA	Gross Fixed Assets
HT	High Tension
IEX	Indian Energy Exchange Limited
Rs.	Indian Rupee
IPDS	Integrated Power Development Scheme

Abbreviation	Full Form
IPP	Independent Power Producer
ISTS	Inter-State Transmission System
KSEB	Kerala State Electricity Board Limited
LT	Low Tension
MOD	Merit Order Dispatch
MU	Million Units
MW	Mega Watt
MYT	Multi-Year Tariff
MCLR	Marginal Cost of funds-based Lending Rate
NFA	Net Fixed Assets
NPCIL	Nuclear Power Corporation of India Limited
NTPC	National Thermal Power Corporation
O&M	Operation and Maintenance
PGCIL	Power Grid Corporation of India Ltd.
PSDF	Power System Development Fund
PPA	Power Purchase Agreement
R&M	Repair and Maintenance
R-APDRP	Restructured Accelerated Power Development and Reforms Programme
REC	Renewable Energy Certificate
RLDC	Regional Load Despatch Centre
RoE	Return on Equity
RPO	Renewable Purchase Obligation
RSTPS	Ramagundam Super Thermal Power Station
RRAS	Reserves Regulation Ancillary Services
SECI	Solar Energy Corporation of India
SLDC	State Load Dispatch Centre
SOP	Standard of Performance
SRPC	Southern Regional Power Committee
TAPS	Tarapur Atomic Power Station
T&D	Transmission & Distribution
TVS	Technical Validation Session
UI	Unscheduled Interchange
UT	Union Territory