

BUSINESS PLAN ORDER

Approval of Business Plan for 4th Multi-Year Tariff Control Period from FY 2025-26 to FY 2029-30

Petition No. 138/2025

for

Electricity Department, Government of Puducherry (PED)

18 August 2025

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

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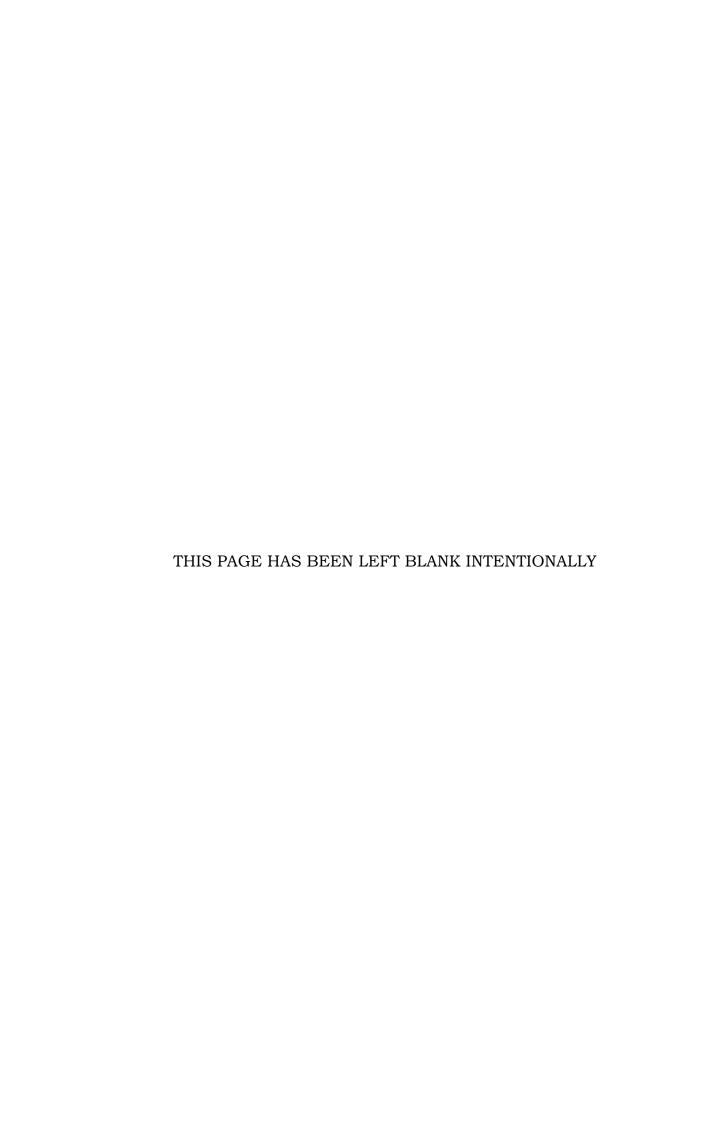


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List of Abbreviations

Abbreviation	Full Form
A&G	Administrative & General
ABR	Average Billing Rate
ACoS	Average Cost of Supply
Act	
APR	The Electricity Act, 2003 Annual Performance Review
ARR	Aggregate Revenue Requirement
ATE	Appellate Tribunal for Electricity
BPL	Below Poverty Line
CAGR	Compound Annualized Growth Rate
Сарех	Capital Expenditure
cc	Current Consumption
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CGRF	Consumer Grievance Redressal Forum
CGS	Central Generating Stations
COD	Commercial Operation Date
Commission/JERC	Joint Electricity Regulatory Commission for the State of Goa and
Commission/JERC	Union Territories
Cr	Crore
Discom	Distribution Company
DDUGJY	Deen Dayal Upadhyaya Gram Jyoti Yojana
DSM	Deviation Settlement Mechanism
DT	Distribution Transformer
EA 2003	The Electricity Act, 2003
PED	Electricity Department, Pondicherry
ED	Electricity Department
ЕНТ	Extra High Tension
ERP	Enterprise Resource Planning
FAR	Fixed Asset Register
FPPCA	Fuel and Power Purchase Cost Adjustment
FY	Financial Year
GFA	Gross Fixed Assets
HT	High Tension
IEX	Indian Energy Exchange Limited
Rs.	Indian Rupee
IPDS	Integrated Power Development Scheme

Abbreviation	Full Form	
IPP	Independent Power Producer	
ISTS	Inter-State Transmission System	
KSEB	Kerala State Electricity Board Limited	
LT	Low Tension	
MOD	Merit Order Dispatch	
MU	Million Units	
MW	Mega Watt	
MYT	Multi-Year Tariff	
MCLR	Marginal Cost of funds-based Lending Rate	
NFA	Net Fixed Assets	
NPCIL	Nuclear Power Corporation of India Limited	
NTPC	National Thermal Power Corporation	
O&M	Operation and Maintenance	
PGCIL	Power Grid Corporation of India Ltd.	
PSDF	Power System Development Fund	
PPA	Power Purchase Agreement	
R&M	Repair and Maintenance	
R-APDRP	Restructured Accelerated Power Development and Reforms	
K-AF DKF	Programme	
REC	Renewable Energy Certificate	
RLDC	Regional Load Despatch Centre	
RoE	Return on Equity	
RPO	Renewable Purchase Obligation	
RSTPS	Ramagundam Super Thermal Power Station	
RRAS	Reserves Regulation Ancillary Services	
SECI	Solar Energy Corporation of India	
SLDC	State Load Dispatch Centre	
SOP	Standard of Performance	
SRPC	Southern Regional Power Committee	
TAPS	Tarapur Atomic Power Station	
T&D	Transmission & Distribution	
TVS	Technical Validation Session	
UI	Unscheduled Interchange	
UT	Union Territory	