

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Petition No. 442/TL/2025**

**Coram:**

**Shri Jishnu Barua, Chairperson**

**Shri Ramesh Babu V., Member**

**Shri Harish Dudani, Member**

**Shri Ravinder Singh Dhillon, Member**

**Date of Order: 2<sup>nd</sup> August, 2025**

**In the matter of**

Petition under Section 14 of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of the existing RTM Transmission Licence to POWERGRID Bikaner Neemrana Transmission Limited to include transmission project "Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)".

**And**

**In the matter of**

**POWERGRID Bikaner Neemrana Transmission Limited,  
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited),  
B-9, Qutab Institutional Area,  
Katwaria Sarai, New Delhi-110016.**

**....Petitioner**

**Vs**

**1. Uttar Pradesh Power Corporation Limited,**

Shakti Bhawan, 14,

Ashok Marg, Lucknow-226001, Uttar Pradesh.

**2. Ajmer Vidyut Vitran Nigam Limited,**

Corporate office, Vidyut Bhawan,

Panchsheel Nagar, Makarwali road

Ajmer-305004, Rajasthan.

**3. Jaipur Vidyut Vitran Nigam Limited,**

132 kV, GSS RVPNL Sub-station Building,

Caligiri Road, Malviya Nagar,

Jaipur-302017, Rajasthan.

**4. Jodhpur Vidyut Vitran Nigam Limited,**  
New Power House, Industrial Area,  
Jodhpur-342003, Rajasthan.

**5. Himachal Pradesh State Electricity Board Limited,**  
Vidyut Bhawan, Kumar House Complex Building II,  
Shimla-171004, Himachal Pradesh.

**6. Punjab State Power Corporation Limited,**  
The Mall, PSEB head office, Patiala-147001.

**7. Haryana Power Purchase Centre,**  
Shakti Bhawan, Sector-6,  
Panchkula-134109, Haryana.

**8. Jammu Kashmir Power Corporation Limited,**  
220/66/33 kV Gladni SS SLDC buliding,  
Narwal, Jammu.

**9. BSES Yamuna Power Limited,**  
B-Block, Shakti Kiran, Bldg. (Near Karkardooma Courts),  
Karkardooma, 2<sup>nd</sup> Floor, New Delhi-110092.

**10. BSES Rajdhani Power Limited,**  
BSES Bhawan, Nehru Place,  
New Delhi-110019.

**11. Tata Power Delhi Distribution Limited,**  
NDPL House, Hudson Lines, Kingsway Camp,  
Delhi-110009.

**12. Chandigarh Administration,**  
Sector-9, Chandigarh.

**13. Uttarakhand Power Corporation Limited,**  
Urja Bhawan, Kanwali Road,  
Dehradun, Uttarakhand.

**14. New Delhi Municipal Council,**  
Palika Kendra, Sansad Marg,  
New Delhi-110002.

**15. North Central Railway Allahabad,**  
Uttar Pradesh.

**16. Central Transmission Utility India Limited,**  
Saudamini, Plot no.2, Sector -29,  
Gurgaon 122001.

**17. Power System Project Monitoring Division,**  
Central Electricity Authority,  
Sewa Bhawan, R. K. Puram,  
Sector-1, New Delhi-110066.

....Respondents

**Parties present:**

Ms. Tanushree Rao, Advocate, B3NTL

**ORDER**

The Petitioner, POWERGRID Bikaner Neemrana Transmission Limited, has filed the present Petition under Section 14 of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for amendment of the existing RTM transmission licence granted to POWERGRID Bikaner Neemrana Transmission Limited to include the transmission project “Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)” under the Regulated Tariff Mechanism (hereinafter referred to as “RTM”) mode (hereinafter referred to as the ‘transmission project’). The scope of the project for which a transmission licence has been sought is as under:

S. No.	Scope of the Transmission Scheme	Capacity/km	Implementation timeframe
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III by 1x500 MVA, 400/220kV ICT (6th) along with associated bays	<ul style="list-style-type: none"><li>• 500 MVA, 400/220 kV ICT- 1 no.</li><li>• 400 kV ICT bay (including associated tie bay)- 1 no.</li></ul>	18 months from the date of issuance of OM by CTUIL i.e. 20.07.2026.

		• 220 kV ICT bay-1 no.	
<b>Total Estimated Cost:</b>			<b>Rs 49.60 crores</b>

2. The Petitioner is an Inter-State Transmission Licensee and is implementing the “Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A” on a Build, Own, Operate and Transfer (BOOT) basis (hereinafter referred to as “TBCB Project”). The Commission, vide order dated 13.4.2024 in Petition No. 47/TL/2024, has granted transmission license (TBCB License) to the Petitioner for the aforesaid TBCB Project. Subsequently, the Commission, vide its order dated 5.3.2025 in Petition No. 478/TL/2024, granted a separate RTM transmission licence to the Petitioner Company to implement the Transmission Projects under the Regulated Tariff Mechanism (hereinafter referred to as “RTM Licence”) consisting of the following transmission projects:

- Implementation of 02 nos. of 220 kV line bays at 765/400/220 kV Bikaner-III PS for interconnection of 500 MW REGS of M/s NTPC Renewable Energy Ltd.
- Implementation of 01 nos. of 220 kV line bay for interconnection of 300 MW REGS of M/s Deshraj Solar Energy Pvt. Ltd. (DSEPL) and 3 nos. 400 kV line bays for interconnection of 1400 MW RPPD of M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (02 nos. of bays) & 1000 MW RPPD of M/s MRS Buildvision Pvt. Ltd. (MBPL) (01 no. Bay) at 765/400/220 kV Bikaner-III PS.

3. Meanwhile, in addition to the above scope, the Central Transmission Utility of India Limited (CTUIL), vide Office Memorandum dated 20.1.2025, has assigned the

Transmission Project “Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th)”” to the Petitioner under RTM mode.

4. The Petitioner has submitted that upon amendment of the existing RTM transmission licence, the Petitioner shall implement the aforementioned scheme under the RTM mode. The estimated completion cost of the transmission scheme, as per CTUIL’s Office Memorandum (OM) dated 20.1.2025, is Rs. 49.60 crores. After completion of the transmission scheme, the Petitioner shall approach the Commission for the determination of the transmission charges in accordance with the Tariff Regulations.

5. The Commission, after considering the application of the Petitioner in light of the provisions of the Act and the Transmission Licence Regulations, vide its order dated 30.6.2025, *prima facie* proposed to amend the existing RTM transmission licence granted to the Petitioner to implement the transmission projects detailed in paragraph 1 of the order. The relevant extract of the order dated 30.6.2025 is extracted as under:

*“22. Since the Petitioner is already an inter-State transmission licensee and has already been granted an RTM transmission licence to implement the transmission projects under RTM mode and again has been identified as an agency to implement the project under the RTM, we hold that the Petitioner is eligible for the amendment of existing RTM transmission licence. We hereby direct that a public notice under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to the amendment of the existing RTM transmission licence aforesaid. The objections or suggestions, if any, shall be filed by any person before the Commission by 14.7.2025”*

6. A public notice under sub-section (5) of Section 15 of the Act was published on 3.7.2025 in all editions of The Hindu (English) and Jansatta (Hindi). No suggestions/objections have been received from members of the public in response to

the public notice.

**Hearing dated: 16.7.2025**

7. During the course of the hearing, the counsel for the Petitioner submitted that vide order dated 30.6.2025, the Commission has held that the Petitioner is eligible for the amendment of the existing RTM transmission licence and, consequently, directed to issue public notice under Section 15(5)(a) of the Electricity Act, 2003 inviting suggestion or objection to the amendment of a transmission licence of the Petitioner. However, in response thereof, no suggestion or objection has been received in response to the public notice. Accordingly, the matter was reserved for orders.

8. We have noted the above submissions of the Petitioner and CTUIL and proceed to consider the application of the Petitioner for the amendment of the RTM transmission licence.

9. As regards the grant/amendment of a transmission licence, Clauses (13) and (14) of Regulation 5 of the Transmission Licence Regulations provide as under:

*“(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.*

*(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.”*

10. In our order dated 30.6.2025, we had proposed to grant a transmission licence to the Petitioner company and directed the issue of public notice. In response to the public notice, no suggestions/objections have been received. CTUIL, in its letter dated 26.3.2025, has recommended the amendment of the existing transmission licence,

granted to the Petitioner, to include the subject transmission project. Considering the submissions of the Petitioner and CTUIL, we direct that the existing RTM transmission licence granted to POWERGRID Bikaner Neemrana Transmission Limited be amended to establish the transmission scheme through the RTM route as per the details given in paragraph 1 above.

11. The grant/amendment of the transmission licence to the Petitioner (hereinafter referred to as “the licensee”) is subject to the fulfilment of the following conditions throughout the period of the licence:

(a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;

(b) The transmission licensee shall comply with the provisions of the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “2024 Transmission Licence Regulations”) or any subsequent enactment thereof during the period of subsistence of the licence;

(c) The licensee may make an application, two years before the expiry of the initial licence period, for the grant of the transmission licence for another term in accordance with Regulation 9 (2) of the 2024 Transmission Licence Regulations, which shall be considered by the Commission in accordance with law;

(d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the

transmission licence;

(e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of licence fee or a part thereof for a period exceeding sixty days shall be construed as a breach of the terms and conditions of the licence;

(f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;

(g) The licensee shall remain bound by the provisions of the Central Electricity Regulatory Commission (Standard of Performance of inter-State transmission licensees) Regulations, 2012 or subsequent enactment thereof;

(h) The licensee shall provide the non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-



State Transmission System) Regulations, 2023; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time or any subsequent re-enactments thereof;

(i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;

(j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 as amended from time to time;

(k) The licensee shall remain bound by the provisions of the Act, the Rules and Regulations framed thereunder, in particular the 2024 Transmission Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;

(l) The licensee shall ensure the execution of the Project as per the Technical Standards and Grid Standards of CEA;

(m) The licensee shall submit all such reports or information as may be required under 2024 Transmission Licence Regulations, Standard of Performance Regulations, or any other regulation of the Commission or as per the directions of the Commission as may be issued from time to time;

12. An extract copy of this order is to be sent to o the Central Government in the Ministry of Power and the Central Electricity Authority in terms of sub-section (7) of Section 15 of the Electricity Act, 2003, for their information and record.

13. Petition No. 442/TL/2025 is allowed in terms of the above.

Sd/-  
**(Ravinder Singh Dhillon)**  
Member

sd/-  
**(Harish Dudani)**  
Member

sd/-  
**(Ramesh Babu V.)**  
Member

sd/-  
**(Jishnu Barua)**  
Chairperson